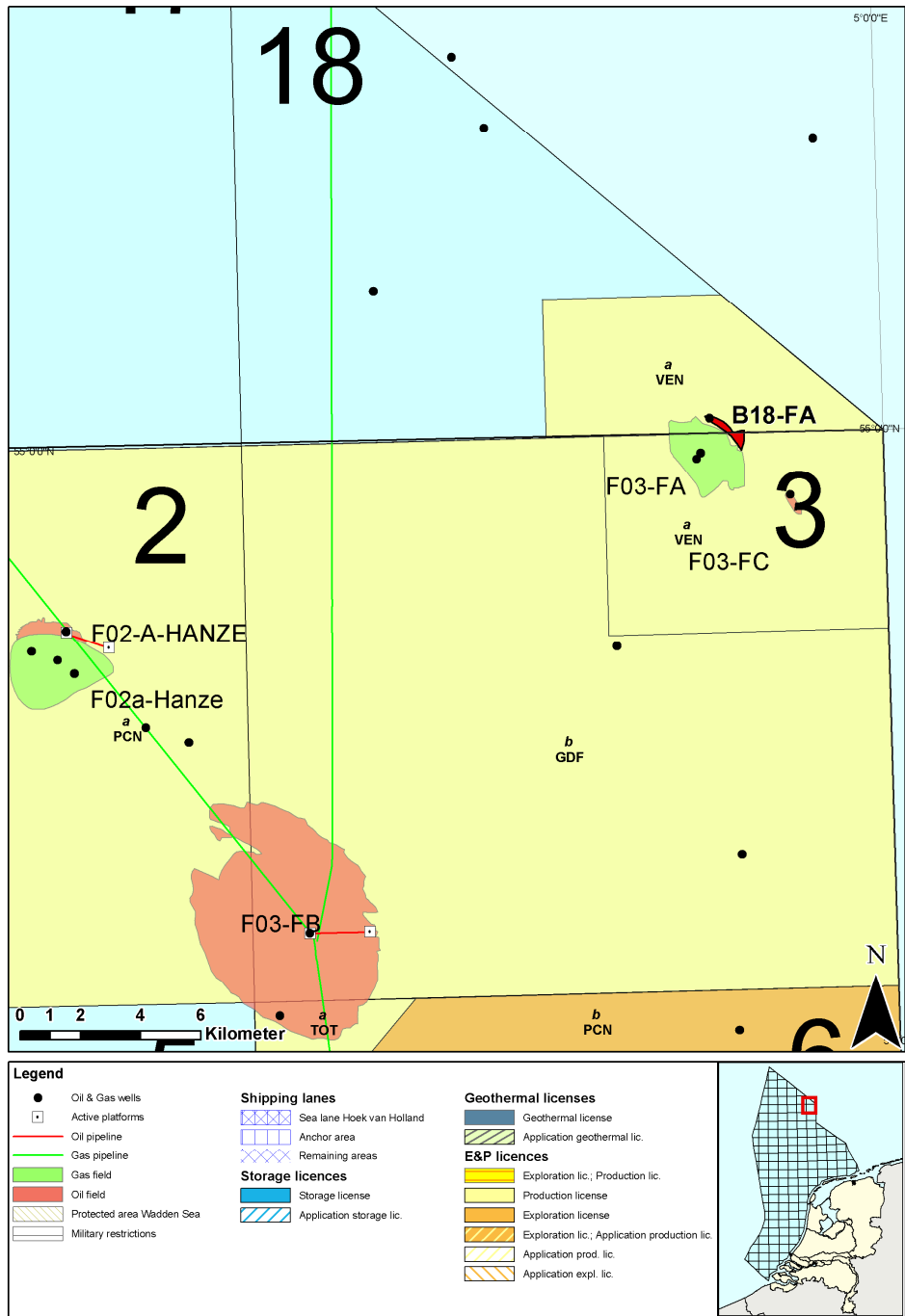




Fact sheet B18-FA

Stranded fields - Q4 2009



Location map of the B18-FA oil field

General information

The B18-FA oil field was discovered in 1982 by NAM by well B18-03. It is situated in the production licenses F03a and B18a, both owned by Venture F3. The field is located in the northern part of the Dutch Central Graben, close to the Schill Grund High. The oil is contained in the clastic sandstones of the Lower Graben Formation (SLCL), in a NW-SE anticline, split up by a rift in the central part. The composite well log of the B18-03 discovery well shows complete results of the available RFT's. The well showed oil and minimal quantities of associated gas.

Sequence of events

Date	Event
08-03-1968	NAM exploration license F03
04-01-1982	Spud date B18-03
04/05-02-1982	RFT's 2415,5-2444 (SGGS) and 2778-2830m AH (SLCL)
11-02-1982	Production test 2822-2833,5m AH (SLCL)
17-02-1982	Production test 17-02-1982m AH (SLCL)
03-02-1982	TD reached (2986m AH)
09-09-1982	NAM production license F03
09-10-1985	NAM exploration license B18a
30-11-2007	Transfer license B18a to EDP F3, currently named Venture F3
13-12-2007	F03 is split up in F03a and F03b
13-12-2007	NAM production license F03a
13-12-2007	Transfer license F03a to EDP F3 B.V., currently named Venture F3

Reservoir data

Geological unit	Top m ah	Base m ah	N/G %	Net m	Porosity %
RGD & NOGEP A (1993) Lower Graben Formation (SLCL)	2769 m ah	2868 m ah	40-50 ¹	27,5 ¹	10-20 ¹

¹Data from CWL

Plug data

Depth m ah	Porosity %	Horizontal permeability mD	Grain density cc/kg	Formation
2780	23.2	818.8	2.652	SLCL
2780.3	20.8	374.8	2.661	SLCL
2780.6	22	255.5	2.658	SLCL
2780.9	20.5	315.6	2.653	SLCL
2781.2	8.5		2.554	SLCL
2781.5	8.2		2.501	SLCL
2782.4	6.6		2.406	SLCL
2782.7	6.2		2.363	SLCL
2783.3	9.8		2.556	SLCL
2783.6	11.5	4.4	2.611	SLCL
2783.9	11.6	12.6	2.64	SLCL

Hydrocarbon specifications

Gas properties

Reservoir	CH ₄ %	C ₂ H ₆	CO ₂ %	N ₂ %	H ₂ S %	GHV MJ/m ³
Lower Graben Fm (SLCL)	79,73	10,52	1,78	1,28	-	39,51

Oil properties

Reservoir	Specific gravity kg/m ³	GOR in m ³ / m ³
Lower Graben Fm (SLCL)	826	78

Volumes

Oil

STOHP 10 ⁶ m ³ st		Reserves 10 ⁶ m ³ st			
P90 (1P)	Exp.	P10 (3P)	P90 (1P)	Exp.	P10 (3P)
	1,09		0,19	0,33	0,47

Productivity

Test depth	Reservoir pressure in bar abs	Q well production at s.c. m ³ /d	Wellhead pressure bara
Lower Graben Fm (SLCL)		306 oil	94

Well status

B18-03; plugged and abandoned.

Infrastructure

The nearest platform is: F03-OLT at approximately 20 km.

Public References

RGD & NOGPA 1993, Stratigraphic nomenclature of the Netherlands, Mededelingen Rijks Geologische Dienst, Nr. 50

RGD 1984, Evaluatie van Olie- en Gasreserves in blok B18 ten behoeve van aanvraag spontane winningsvergunning, Report RGD 84RES14EX. (Advice production license application B18)

SodM 1982, Proces-Verbaal nr. 3978. (Official Report of the State Supervision of the Mines on the proven occurrence of gas/oil in a well)

NAM 1982: Composite well log, B18-03. *On open file*

For more information stranded Oil&Gas fields in the Netherlands:

<http://www.nlog.nl/nl/reserves/reserves/stranded.html>

For released Well data and Seismic data contact DINOloket:

<http://www.dinoloket.nl>

For geological maps of the deep subsurface of the Netherlands:

http://www.nlog.nl/nl/pubs/maps/geologic_maps/NCP1.html

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